

Program B: Public Safety

Unless otherwise indicated, all objectives are to be accomplished during or by the end of FY 2003-2004. Objectives may be key or supporting level. The level of the objective appears after the objective number and before the objective text.

Performance indicators are made up of two parts: name and value. The indicator name describes what is being measured. The indicator value is the numeric value or level achieved within a given measurement period. For budgeting purposes, performance indicators are shown for the prior fiscal year, the current fiscal year, and alternative funding scenarios (continuation budget level and Executive Budget recommendation level) for the ensuing fiscal year of the budget document. Performance indicators may be key, supporting, or general performance information level. Key level is indicated by a "K" in the "Level" column of the standard performance indicator table. Supporting level is indicated by an "S" in the "Level" column of the standard performance indicator table. General Performance Information indicators appear in tables labeled as General Performance Information.

DEPARTMENT ID: Natural Resources
 AGENCY ID: 11-432 Office of Conservation
 PROGRAM ID: Program B: Public Safety

1. (KEY) To ensure that the rate of reportable accidents on Louisiana jurisdictional pipelines remains at or below the rate of 0.15 per 1,000 miles of pipeline.

Strategic Link: Goal I; Objective I.1: *To ensure that the level of protection to the public and compliance in the pipeline transportation of crude oil, natural gas and related products by insuring that the ratio of Louisiana reportable accidents per 1,000 miles of jurisdictional pipeline is at or below the Federal/National ratio of reportable accidents per 1,000 miles of jurisdictional pipeline.*

Louisiana: Vision 2020 Link: N/A

Children's Budget Link: N/A

Other Link(s): N/A

Explanatory Note: Due to the small number of accidents, a single additional accident can greatly impact this rate. Program performance is best reflected in the long-term maintenance of a safely operating pipeline system in the state demonstrated in the general performance table.

LaPAS PI CODE	L E V E L	PERFORMANCE INDICATOR NAME	PERFORMANCE INDICATOR VALUES					
			YEAREND PERFORMANCE STANDARD FY 2001-2002	ACTUAL YEAREND PERFORMANCE FY 2001-2002	PERFORMANCE STANDARD AS INITIALLY APPROPRIATED FY 2002-2003	EXISTING PERFORMANCE STANDARD FY 2002-2003	PERFORMANCE AT CONTINUATION BUDGET LEVEL FY 2003-2004	PERFORMANCE AT EXECUTIVE BUDGET LEVEL FY 2003-2004
10402	K	Rate of reportable accidents on Louisiana jurisdictional pipelines	0.17	0.00	0.17	0.17	0.15	0.15
6795	S	Number of inspections performed	970	1,032	1,020	1,020	1,100	871
	S	Number of probable violations found ¹	N/A ²	342	337	337	362	287
	S	Number of probable violations corrected ³	N/A ²	269	472	472	289 ⁴	229

¹ Citations are issued for noncompliance with program regulations. More than one probable violation may be noted in one citation.

² This indicator was not a standard for the applicable fiscal year.

³ Since more than one probable violation may be issued in one citation and this program does not consider the probable violation corrected until ALL probable violations noted in a particular citation are corrected, the number of probable violations corrected will probably vary from the number of probable violations issued. This is due to the time required for the operator to correct all probable violations cited. The number of probable violations corrected includes probable violations from the previous fiscal year(s) that were corrected during the reported fiscal year.

⁴ Since this is a new performance indicator beginning in FY 02/03, records were not maintained for this performance indicator for previous fiscal years. While compiling the actual FY 01/02 performance values for this performance indicator, it became evident that the FY 02/03 performance standard was projected too high, which required decreasing the year-end target for this indicator for the 1st Quarter Performance Progress Report. The projected performance standard for FY 03/04 more accurately reflects the actual values to be achieved for this performance indicator.

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Explanatory Note: Data in this chart are by calendar year. This may result in a different value for the indicator "Rate of reportable accidents on Louisiana jurisdictional pipelines by year" from the fiscal year value reported as the standard.

GENERAL PERFORMANCE INFORMATION: PIPELINES						
LaPAS PI CODE	PERFORMANCE INDICATOR NAME	PERFORMANCE INDICATOR VALUES				
		PRIOR YEAR ACTUAL FY 1997-98	PRIOR YEAR ACTUAL FY 1998-99	PRIOR YEAR ACTUAL FY 1999-00	PRIOR YEAR ACTUAL FY 2000-01	PRIOR YEAR ACTUAL FY 2001-02
10635	Rate of reportable accidents on Louisiana jurisdictional pipelines by year.	0.17	0.13	0.04	0.17	0.04
10636	Total miles of Louisiana jurisdictional pipelines	47,602	47,020	47,976	48,426	50,249
	Number of reportable accidents related to Louisiana jurisdictional pipelines	8	6	2	8	2
10637	Property damage due to reportable accidents related to Louisiana jurisdictional pipelines	\$417,370	\$389,815	\$413,000	\$488,167	\$157,000
10638	Injuries resulting from reportable accidents related to Louisiana jurisdictional pipelines	1	4	1	0	0
10639	Deaths resulting from reportable accidents related to Louisiana jurisdictional pipelines	0	2	0	0	0

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Explanatory Note: Data in this chart are by calendar year. This may result in a different value for the indicator "Rate of reportable accidents on Louisiana jurisdictional pipelines by year" from the fiscal year value reported as the standard. The Federal comparison data is based upon statistical figures utilizing user fee data and annual report data compiled by the Federal Department of Transportation.

GENERAL PERFORMANCE INFORMATION: NATIONAL PIPELINE STATISTICS						
LaPAS PI CODE	PERFORMANCE INDICATOR NAME	PERFORMANCE INDICATOR VALUES				
		PRIOR YEAR ACTUAL FY 1997-98	PRIOR YEAR ACTUAL FY 1998-99	PRIOR YEAR ACTUAL FY 1999-00	PRIOR YEAR ACTUAL FY 2000-01	PRIOR YEAR ACTUAL FY 2001-02
	Rate of reportable accidents on Louisiana jurisdictional pipelines by year.	0.17	0.17	0.158	0.17	0.15
	Total miles of Louisiana jurisdictional pipelines	47,602	2,199,002	2,267,191	2,159,773	2,304,998
	Number of reportable accidents related to Louisiana jurisdictional pipelines	350	386	341	381	336
	Property damage due to reportable accidents related to Louisiana jurisdictional pipelines	\$61,136,575	\$413,000	\$488,167	\$156,925,184	\$62,409,780
	Injuries resulting from reportable accidents related to Louisiana jurisdictional pipelines	77	75	113	81	56
	Deaths resulting from reportable accidents related to Louisiana jurisdictional pipelines	10	18	26	38	7

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2. (KEY) To demonstrate success in ensuring adequate competitive gas supplies are available for public and industry use by ensuring that 98% of Conservation Pipeline Orders issued as a result of pipeline applications and/or hearings are issued within 30 days from the effective date or hearing date, and that 99% of all Conservation Pipeline Orders are issued with no legal challenges.

Strategic Link: Goal I; Objective I.2: To ensure that 97% of Conservation Pipeline Orders issued as a result of pipeline applications and/or hearings are issued within 30 days from the effective date or hearing
Louisiana: Vision 2020 Link: N/A
 Children's Budget Link: N/A
 Other Link(s): N/A

Explanatory Note:

LaPAS PI CODE	L E V E L	PERFORMANCE INDICATOR NAME	PERFORMANCE INDICATOR VALUES					
			YEAREND PERFORMANCE STANDARD FY 2001-2002	ACTUAL YEAREND PERFORMANCE FY 2001-2002	PERFORMANCE STANDARD AS INITIALLY APPROPRIATED FY 2002-2003	EXISTING PERFORMANCE STANDARD FY 2002-2003	PERFORMANCE AT CONTINUATION BUDGET LEVEL FY 2003-2004	PERFORMANCE AT EXECUTIVE BUDGET LEVEL FY 2003-2004
6803	K	Percentage of pipeline orders issued within 30 days from the effective date	96.0%	100.0%	96.0%	96.0%	98.0%	98.0%
6804	K	Percentage of pipeline orders issued with no legal challenges	99.0%	100.0%	99.0%	99.0%	99.0%	99.0%

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GENERAL PERFORMANCE INFORMATION:						
LaPAS PI CODE	PERFORMANCE INDICATOR NAME	PERFORMANCE INDICATOR VALUES				
		PRIOR YEAR ACTUAL FY 1997-98	PRIOR YEAR ACTUAL FY 1998-99	PRIOR YEAR ACTUAL FY 1999-00	PRIOR YEAR ACTUAL FY 2000-01	PRIOR YEAR ACTUAL FY 2001-02
10411	Number of Pipeline Orders Issued	153	96	92	72	91

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3. (KEY) To protect public safety and the environment, the program will ensure that no injection/disposal wells verified to be out of compliance with mechanical integrity requirements remain in operation and review 97% of self-monitoring reports within 60 days of receipt for commercial exploration and production waste facilities and industrial/hazardous waste injection wells.

Strategic Link: Goal I; Objective I.3: *To increase environmental protection through inspection and enforcement of exploration and production waste treatment and disposal facilities proactive management.*

Louisiana: Vision 2020 Link: N/A

Children's Budget Link: N/A

Other Link(s): N/A

LaPAS PI CODE	L E V E L	PERFORMANCE INDICATOR NAME	PERFORMANCE INDICATOR VALUES					
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10413	K	Number of injection/disposal wells verified to be out of compliance with mechanical integrity requirements and remaining in operation	0	0	0	0	0	0
10640	K	Number of injection/disposal wells verified to be noncompliant with mechanical integrity requirements during current year	220	130	170	170	170	163
10414	K	Injection/disposal wells inspected as a percentage of total wells	36%	37%	36%	36%	36%	35%
6797	S	Number of injection/disposal wells verified to be noncompliant with any program regulation during current year	730	723	730	730	730	700
3411	S	Number of injection/disposal wells verified to be noncompliant with any program regulation returned to compliance during current year	605	855	810	810	810	450
10416	S	Net number of injection/disposal wells out of compliance with any program regulation	663	330	470	470	470	450
3414	S	Number of inspections of injection/disposal wells and commercial exploration and production waste facilities	2,300	2,542	2,400	2,400	2,400	2,300
10417	S	Number of verified commercial exploration and production waste facilities in violation of regulations	24	33	31	31	31	31

	K	Percentage of Self-Monitoring Reports Reviewed ¹ within 60 dats of receipt	Not applicable ²	Not applicable ²	95%	95%	95%	97%
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¹ Self-Monitoring Reports are defined as Form UIC-21 (Commercial Class II Daily Monitor Report) and Form UIC-24 (Class I Quarterly Report).

² This indicator was not adopted as a standard in the year indicated.

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4. (KEY) To ensure the public and environment are protected during coal mining and reclamation operations, ensure that there are no more than two significant violations during the year.

Strategic Link: Goal I; Objective I.4: To ensure that surface coal mining and reclamation operations are conducted in accordance with state and federal laws by the enforcement of the provisions of Louisiana R.S. 30:901-932 and Statewide Order 29-O-1, to prevent unreasonable degradation of land and water resources that would be detrimental to the general welfare, health, safety, and property rights of the citizens of Louisiana.

Louisiana: Vision 2020 Link: N/A

Children's Budget Link: N/A

Other Link(s): N/A

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10419	K	Number of significant violations	3	0	3	3	2	2

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5. (KEY) In a long-range effort to protect the environment and the public from the hazards posed by abandoned mine sites, this program will complete Problem Area Descriptions (PADs) for 40% of the eligible Priority 1 and 2 abandoned mine sites.

Strategic Link: Goal I; Objective I.5: To validate critical geographic and/or data elements in existing files and records by updating the Abandoned Mine Land (AML) inventory on a Reclamation Planning Area
Louisiana: Vision 2020 Link: N/A

Children's Budget Link: N/A

Other Link(s): N/A

Explanatory Note: Problem Area Descriptions (PADs) must be completed for all eligible Priority 1 and 2 sites in order to apply for reclamation funds through the U.S. Office of Surface Mining.

LaPAS PI CODE	L E V E L	PERFORMANCE INDICATOR NAME	PERFORMANCE INDICATOR VALUES					
			YEAREND PERFORMANCE STANDARD FY 2001-2002	ACTUAL YEAREND PERFORMANCE FY 2001-2002	PERFORMANCE STANDARD AS INITIALLY APPROPRIATED FY 2002-2003	EXISTING PERFORMANCE STANDARD FY 2002-2003	PERFORMANCE AT CONTINUATION BUDGET LEVEL FY 2003-2004	PERFORMANCE AT EXECUTIVE BUDGET LEVEL FY 2003-2004
	K	Percentage of PADs Completed	N/A ¹	N/A ¹	N/A ¹	N/A ¹	40%	40%

¹ This indicator was not a standard for the applicable fiscal year.

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6. (KEY) To ensure that the state's waterbottoms are as free of obstructions to navigation as possible by removing 20 obstructions and ensuring that 100% of legally abandoned oil and gas sites in coastal waters have clearance plans to protect navigate

Strategic Link: Goal I; Objective I.6: *To remove 150 underwater obstructions by 2003.*

Louisiana: *Vision 2020* Link: N/A

Children's Budget Link: N/A

Other Link(s): N/A

Explanatory Note: The legislation, Act 705 of the 2001 Regular Legislative Session, providing funding for this program ceases on July 1, 2004.

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6801	K	Number of underwater obstructions removed	50	61	20	34	20	20
10425	S	Number of newly verified underwater obstructions	35	94	20	20	20	20
10427	S	Number of remaining verified underwater obstructions	97	105	75	75	75	75
10428	K	Percentage of legally abandoned oil and gas sites in coastal waters with clearance plans	100%	100%	100%	100%	100%	100%